

Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2013
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	15,416	--	--	7,194	-5,532	-296	-821	17,603	0	0	18,170
Natural Gas Plant Liquids and Liquefied Refinery Gases	9,055	-9	474	543	-7,704	--	42	435	395	1,487	1,891
Pentanes Plus	1,562	-9	--	--	-1,196	--	4	164	334	-145	257
Liquefied Petroleum Gases	7,493	--	474	543	-6,508	--	38	271	61	1,632	1,634
Ethane/Ethylene	2,742	--	--	--	-2,665	--	5	--	--	72	406
Propane/Propylene	2,988	--	234	489	-2,370	--	-7	--	2	1,346	582
Normal Butane/Butylene	1,269	--	259	48	-830	--	54	102	59	531	469
Isobutane/Isobutylene	494	--	-19	6	-643	--	-14	169	--	-317	177
Other Liquids	--	443	--	--	789	-242	117	608	7	258	6,690
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	443	--	--	354	121	-29	940	7	0	307
Hydrogen	--	--	--	--	--	161	--	161	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	443	--	--	354	-40	-29	779	7	0	307
Fuel Ethanol ⁶	--	432	--	--	329	-23	-29	766	1	0	297
Renewable Fuels Except Fuel Ethanol	--	11	--	--	25	-17	0	13	6	0	10
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	-8	-250	--	258	3,827
Motor Gasoline Blend. Comp. (MGBC)	--	--	--	--	435	-363	154	-82	--	0	2,556
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	435	-363	154	-82	--	0	2,556
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	18,651	119	435	403	141	--	50	19,417	11,379
Finished Motor Gasoline	--	--	9,282	--	-111	386	436	--	0	9,120	3,966
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	9,282	--	-111	386	436	--	0	9,120	3,966
Finished Aviation Gasoline	--	--	8	--	--	--	-1	--	--	9	11
Kerosene-Type Jet Fuel	--	--	837	--	502	--	57	--	0	1,282	696
Kerosene	--	--	--	--	--	--	0	--	--	0	1
Distillate Fuel Oil	--	--	5,503	36	44	17	-170	--	--	5,770	3,854
15 ppm sulfur and under ⁷	--	--	5,495	--	111	17	-91	--	--	5,714	3,455
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	69	36	-67	--	-40	--	--	78	170
Greater than 500 ppm sulfur	--	--	-61	--	--	--	-39	--	--	-22	229
Residual Fuel Oil ⁸	--	--	342	11	--	--	17	--	4	332	192
Less than 0.31 percent sulfur	--	--	183	--	--	--	9	--	NA	NA	32
0.31 to 1.00 percent sulfur	--	--	27	--	--	--	6	--	NA	NA	16
Greater than 1.00 percent sulfur	--	--	132	11	--	--	2	--	NA	NA	144
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	30	-30	--
Lubricants	--	--	--	--	--	--	--	--	8	-8	--
Waxes	--	--	--	--	--	--	--	--	0	0	--
Petroleum Coke	--	--	683	--	--	--	14	--	--	669	72
Marketable	--	--	435	--	--	--	14	--	--	421	72
Catalyst	--	--	248	--	--	--	--	--	--	248	--
Asphalt and Road Oil	--	--	1,175	71	--	--	-213	--	7	1,452	2,568
Still Gas	--	--	704	--	--	--	--	--	--	704	--
Miscellaneous Products	--	--	117	1	--	--	1	--	--	117	19
Total	24,471	434	19,125	7,856	-12,012	-135	-521	18,646	452	21,162	38,130

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.